

7th

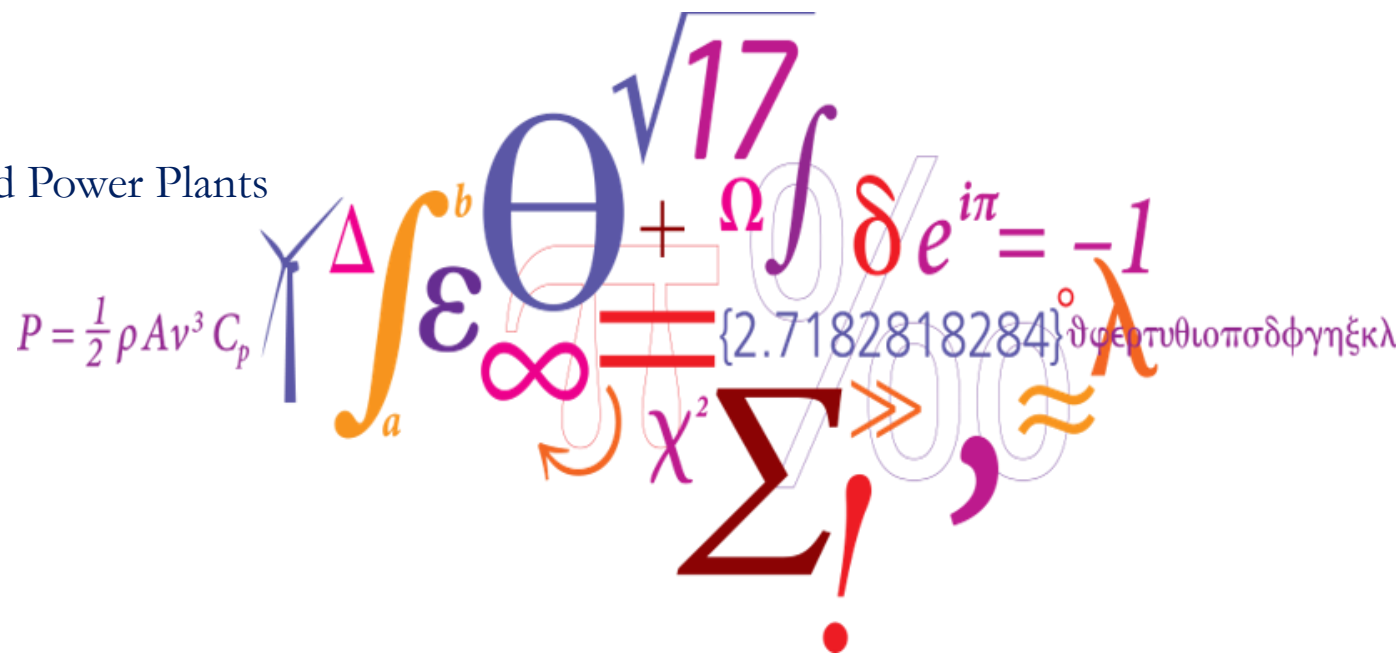
InnoDC Meeting

~~Leuven~~

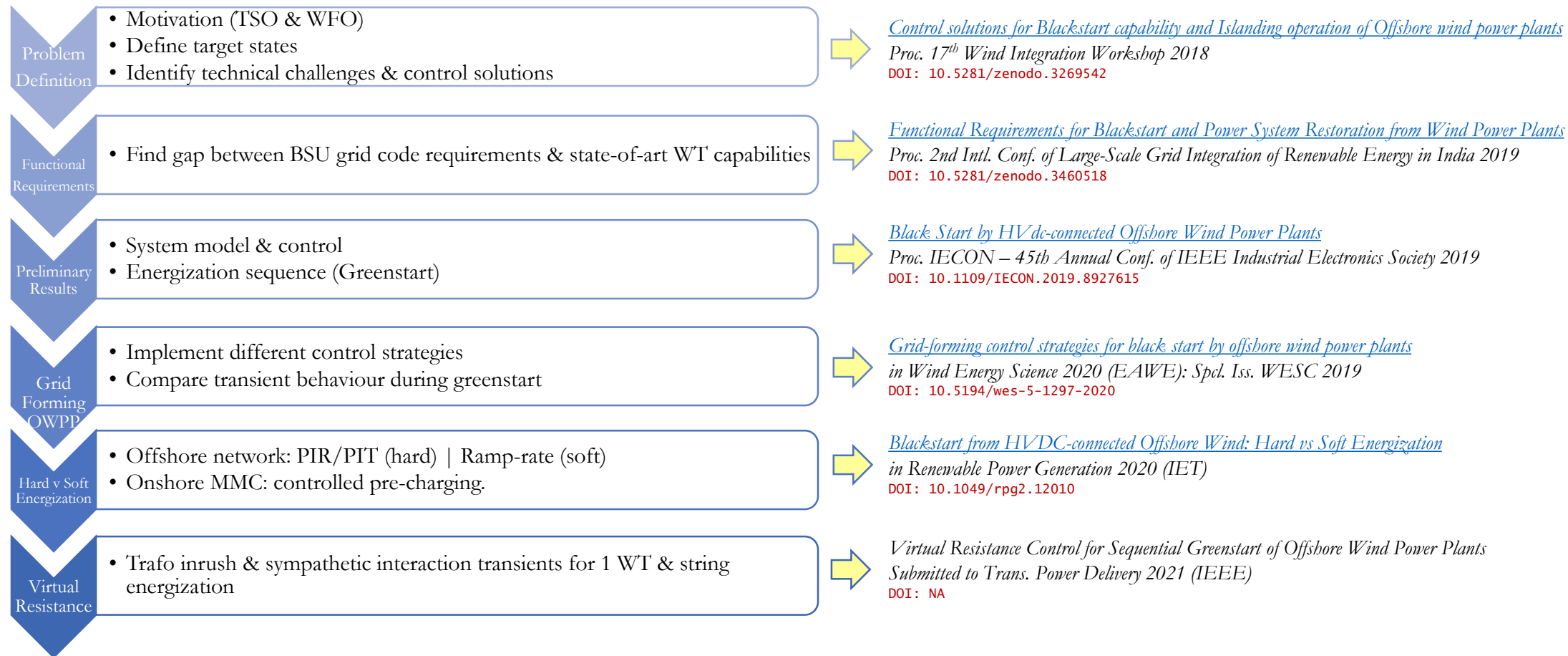
Anubhav Jain – ESR 15

Prof. Nicolaos A. Cutululis

Blackstart & Islanding capabilities of Offshore Wind Power Plants



Publications

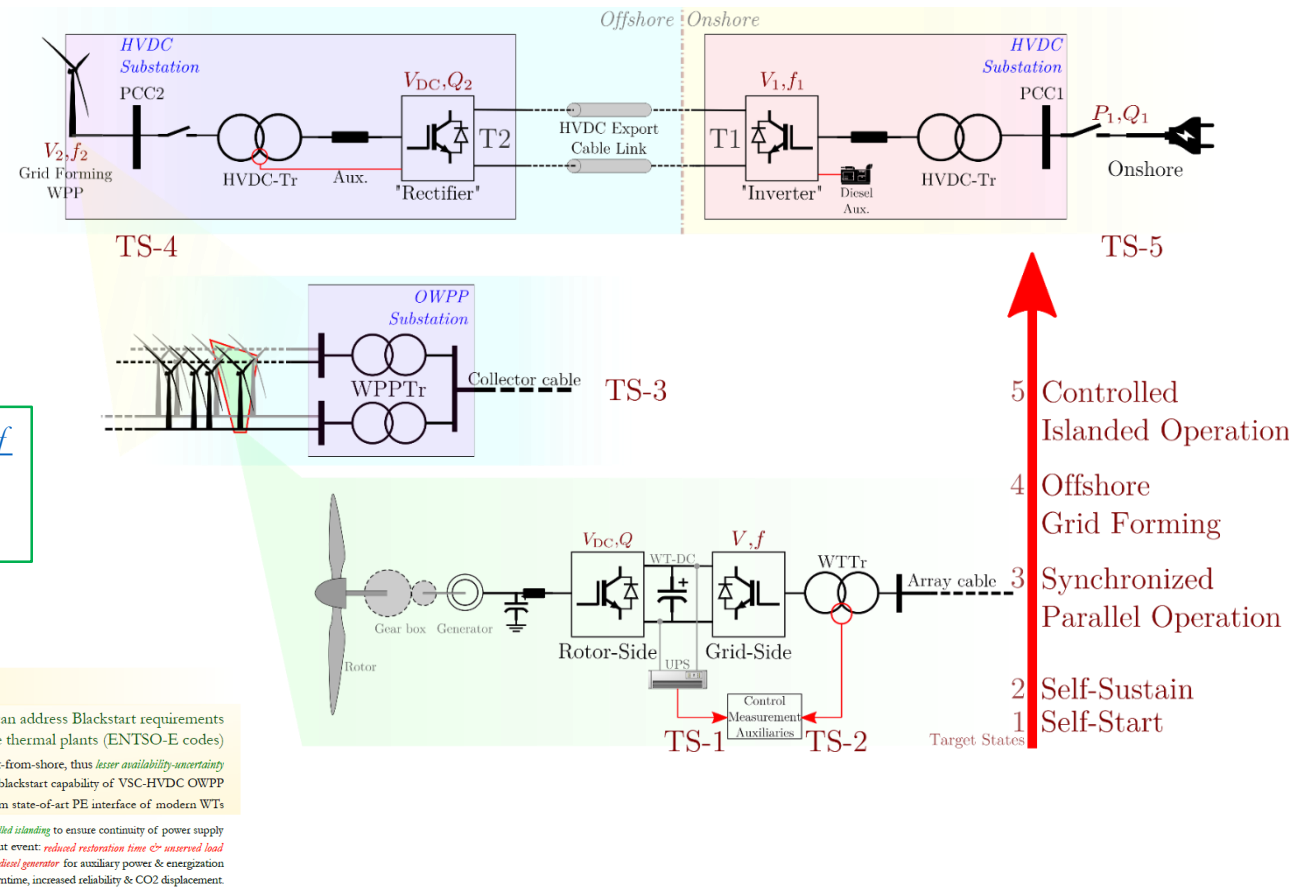


Problem Definition

Literature review:

- Motivation – TSO | WFO
- Greenstart Target States – challenges & solutions

Control solutions for Blackstart capability and Islanding operation of Offshore wind power plants
 Proc. 17th Wind Integration Workshop (Stockholm) 2018



Motivation

High volume integration of RES far from loads
 Increased trans-national power exchanges
 Decreased Var reserve due to SG replacement
 Power electronics EMT, Inertial decoupling
 Uncontrolled Islanding, Protection settings re-design
 Complicated grid operation: stability, reliability

Increased risk of wide-area blackouts
 eg: South Australia 2017, UK 2019

Large OWPPs with modern WT's can address Blackstart requirements targeted conventionally to large thermal plants (ENTSO-E codes)

Steady winds far-from-shore, thus lesser availability-uncertainty
 Fast, fully-controlled, high-power, green blackstart capability of VSC-HVDC OWPP
 Advanced V_f control functionalities from state-of-art PE interface of modern WT's

Grid forming / Blackstart-able WT's

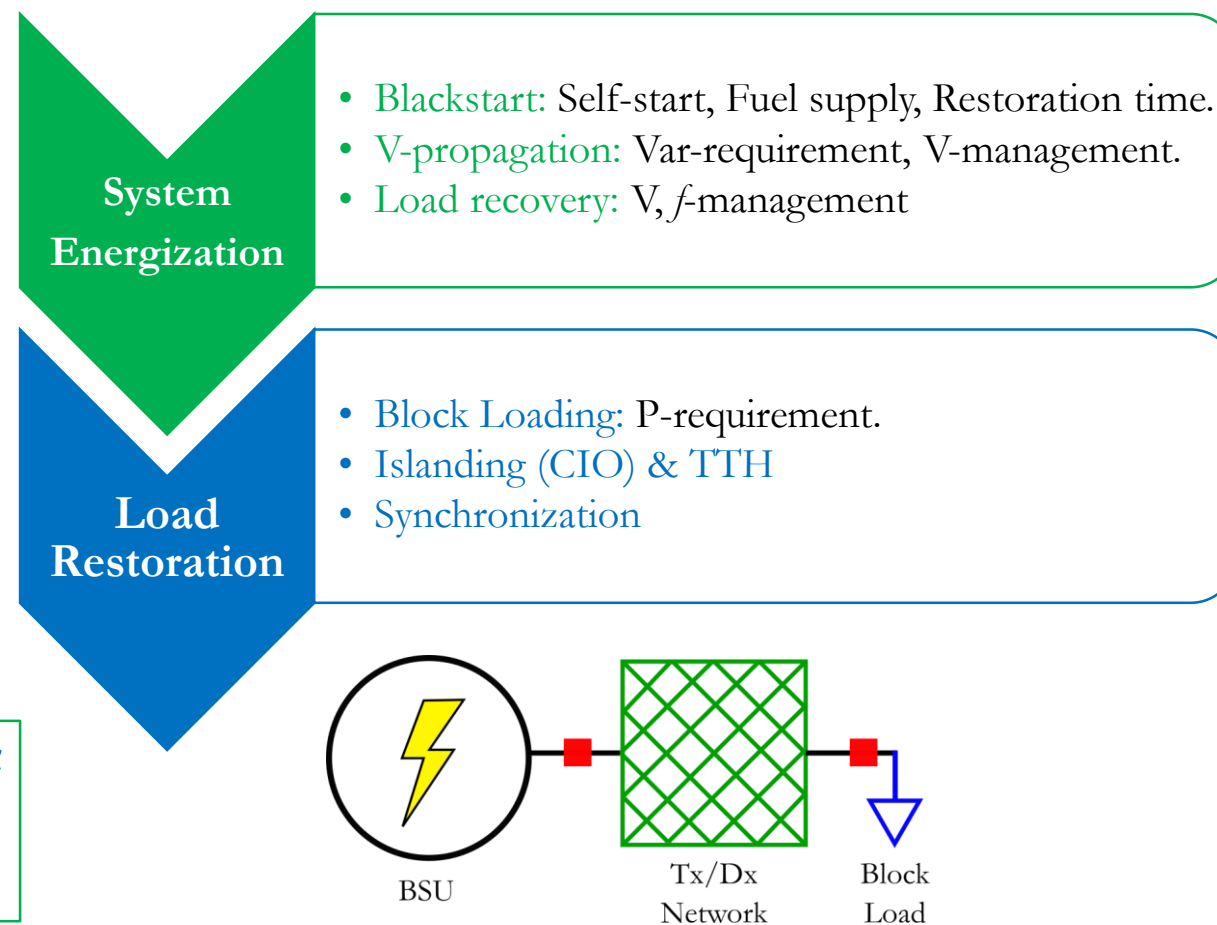
Voltage source rather than traditional current source

No waiting for end of network reconstruction, *controlled islanding* to ensure continuity of power supply
 Reduce the overall impact of a blackout event: *reduced restoration time & unserved load*
 Replace *backup offshore diesel generator* for auxiliary power & energization
 Cost benefits, reduced shipping downtime, increased reliability & CO₂ displacement

Functional Requirements

Literature review:

- Gap between BSU technical requirements & state-of-art WT capabilities.
- Future grid code recommendations.



Functional Requirements for Blackstart and Power System Restoration from Wind Power Plants
Proc. 2nd Intl. Conf. of Large-Scale Grid Integration of Renewable Energy in India (New Delhi) 2019

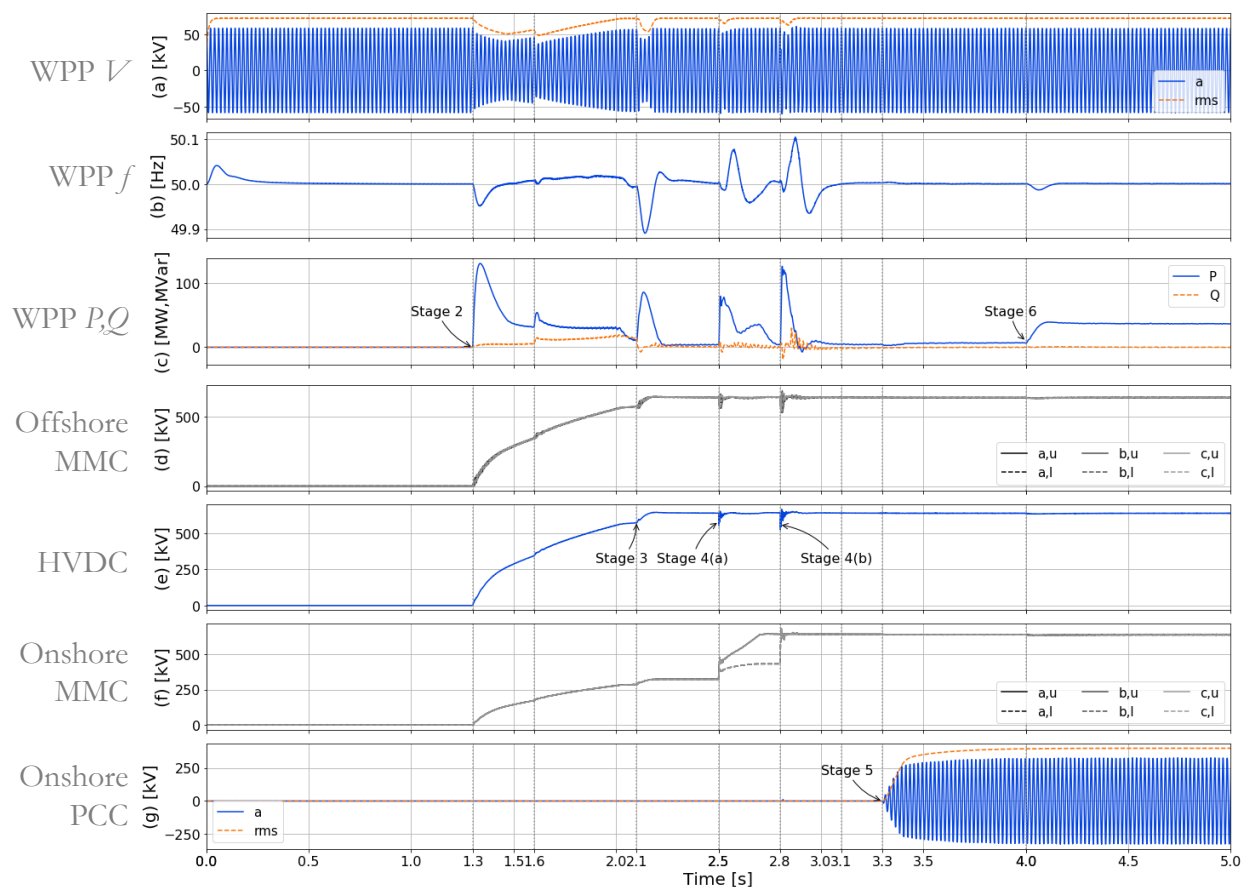
Greenstart Overview



PROMOTiON
PROGRESS ON MESHED HVDC
OFFSHORE TRANSMISSION
NETWORKS



InnoDC
INNOVATIVE TOOLS FOR OFFSHORE WIND AND DC GRIDS

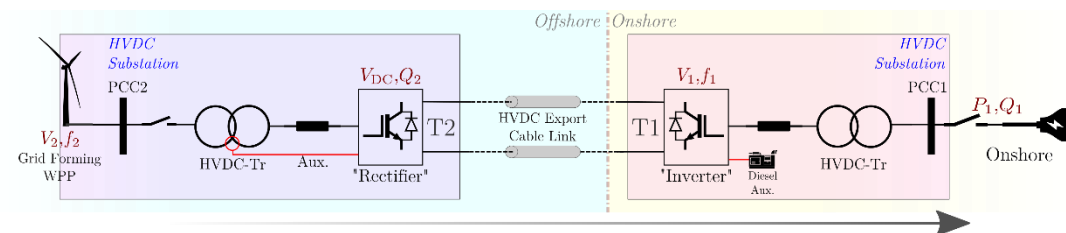


Black Start by HVdc-connected Offshore Wind Power Plants

Proc. IECON – 45th Annual Conf. of IEEE Industrial Electronics Society (Lisbon) 2019

Stages...

- WPP GFM
- Offshore Trafo & MMC
- HVDC link
- Onshore MMC
- Onshore PCC
- Block load

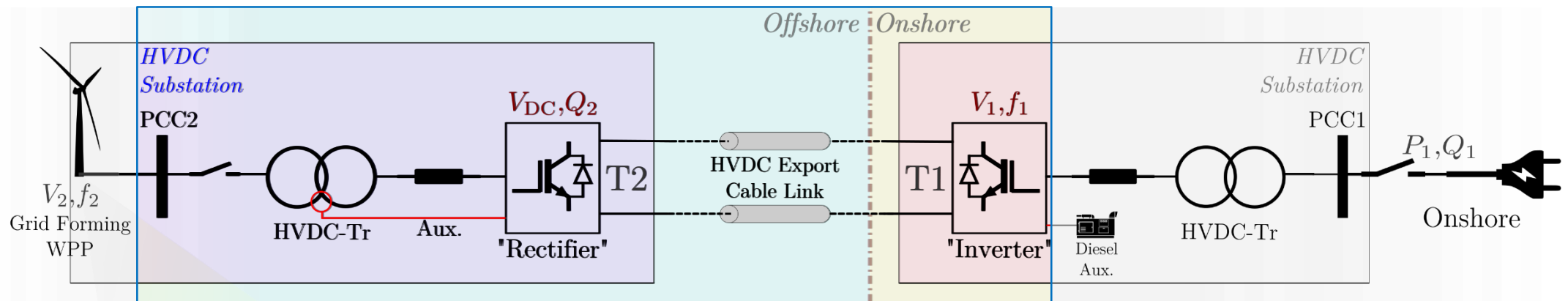
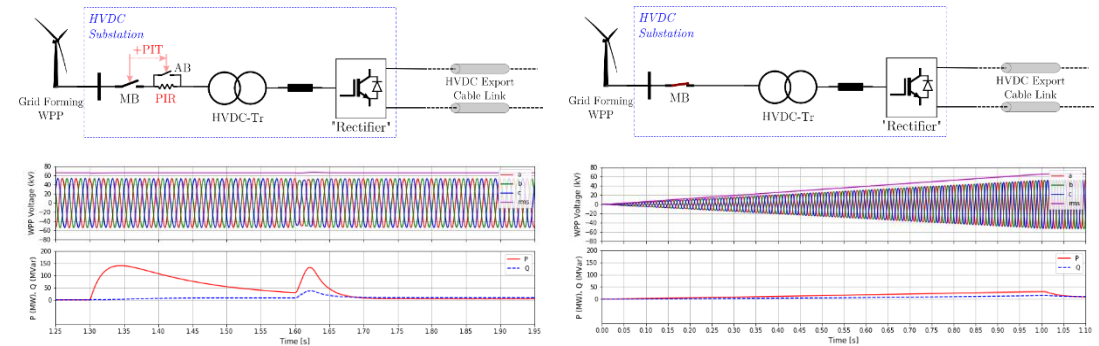


Hard v Soft Energization

Focus – offshore & HVDC transients:

- Offshore network: hard-switching vs soft-start.
- Onshore MMC: controlled pre-charging.
- Sensitivity analyses: PIR/PIT | Ramp-rate

Blackstart from HVDC-connected Offshore Wind: Hard vs Soft Energization in Renewable Power Generation 2020 (IET/Wiley)

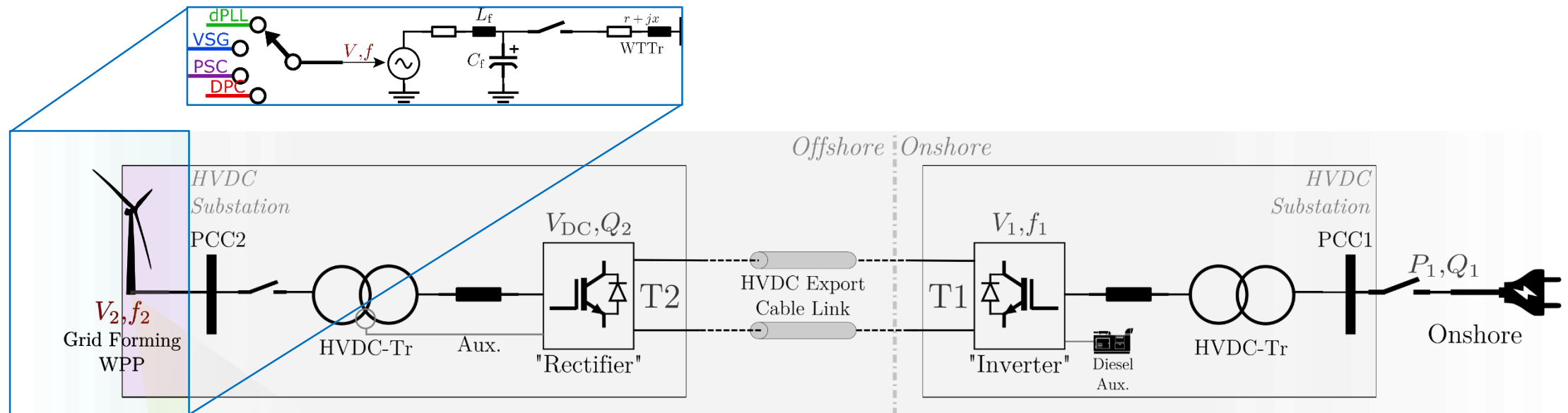


Grid Forming OWPP

Focus – WT GFM control:

- Implement different control strategies.
- Compare transient behaviour during energization.

Grid-forming control strategies for black start by offshore wind power plants
in Wind Energy Science 2020 (EAWES)
Spcl. Iss. WESC 2019

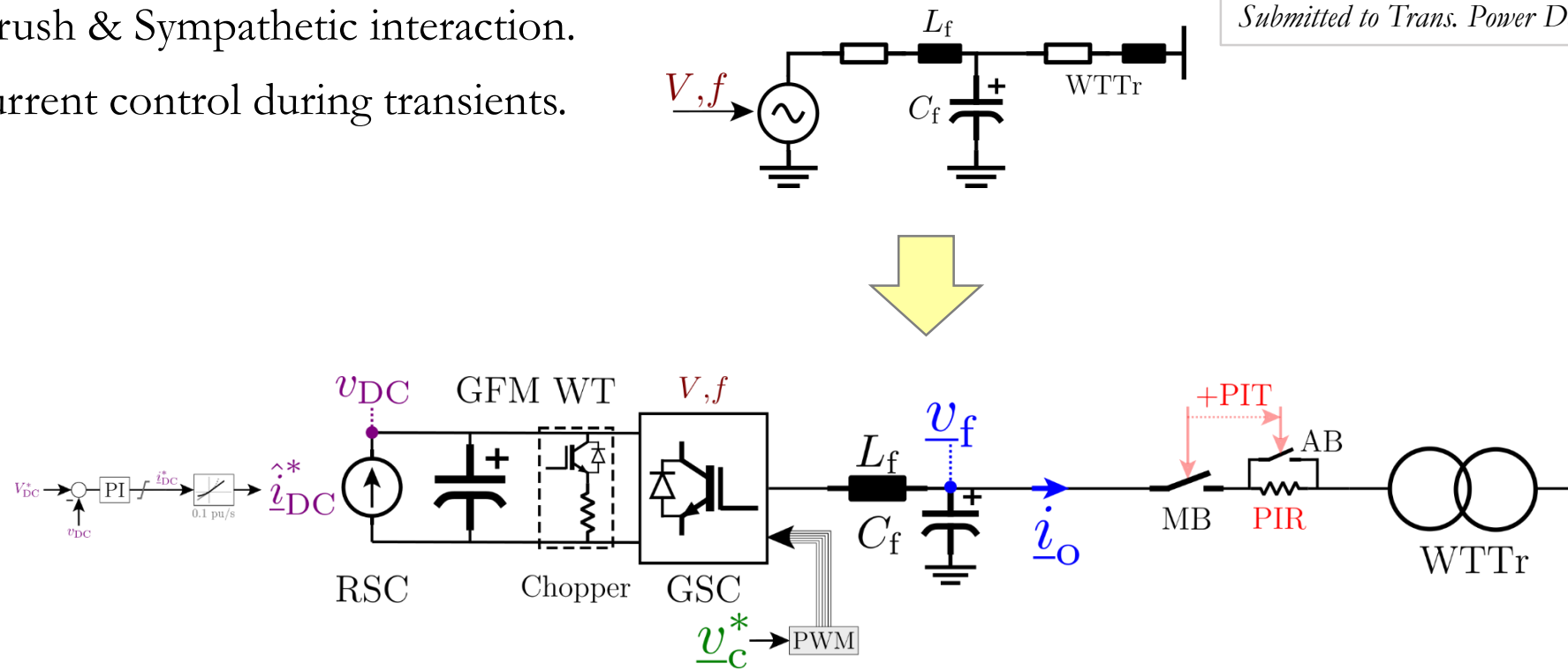


Virtual Resistance Control

Focus – WT Trafo connection:

- Inrush & Sympathetic interaction.
- Current control during transients.

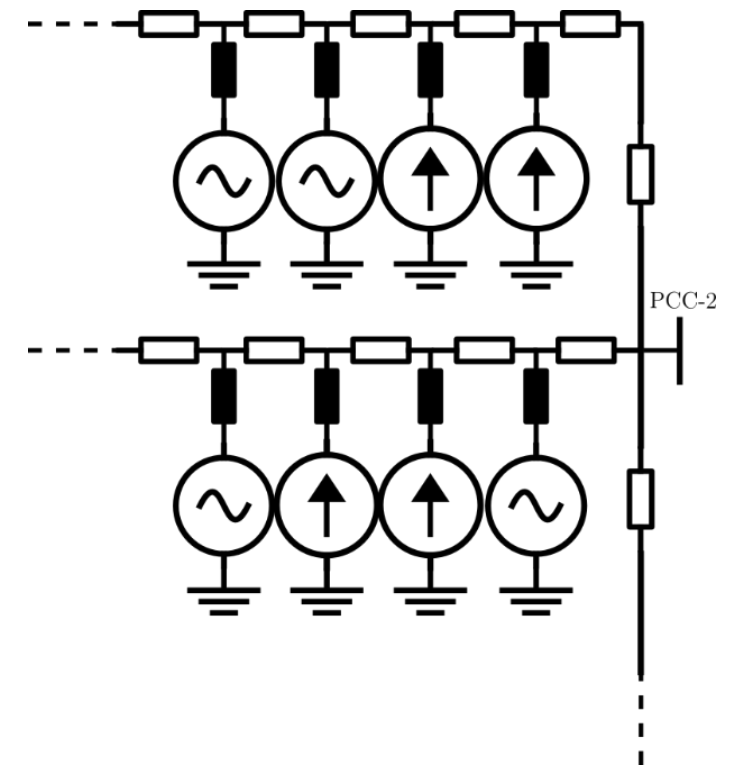
*Virtual Resistance Control for Sequential Greenstart of Offshore Wind Power Plants
Submitted to Trans. Power Delivery 2021 (IEEE)*



Ongoing...

Inside the WPP...

- Sequential start-up of WTs → Synchronization transients
- Park level control for parallel operation (GFM + GFL)
- Islanding with OSS aux trafo & load





THANK YOU

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This presentation is part of the InnoDC project that has received funding from the European Union's Horizon 2020 research and innovation programme under the Marie Skłodowska-Curie grant agreement no. 765585

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